

John L. Walker, Deputy Assistant  
Secretary for Africa and the Near East  
International Economic Policy

Dated: July 28, 1995.

**James T. King, Jr.,**

*Human Resources Manager, International  
Trade Administration.*

[FR Doc. 95-19163 Filed 8-2-95; 8:45 am]

BILLING CODE 3510-25-P

## COMMODITY FUTURES TRADING COMMISSION

### Public Information Collection Requirement Submitted to Office of Management and Budget for Review

**AGENCY:** Commodity Futures Trading  
Commission.

**ACTION:** Notice of information collection.

**SUMMARY:** The Commodity Futures  
Trading Commission has submitted  
information collection 3038-0026, Gross  
Margining of Omnibus Accounts, to  
OMB for review and clearance under the  
Paperwork Reduction Act of 1980, Pub.  
L. 96-511. A carrying futures  
commission merchant ("FCM") is  
required to maintain a written  
representation from the originating FCM  
if it allows a person trading through an  
omnibus account to margin positions in  
the account at a lower than normal level  
because a spread or hedge position is  
involved.

**ADDRESSES:** Persons wishing to  
comment on this information collection  
should contact Jeff Hill, Office of

Management and Budget, Room 3228,  
NEOB, Washington, DC 20502, (202)  
395-7340. Copies of the submission are  
available from Joe F. Mink, Agency  
Clearance Officer, (202) 254-9735.

Title: Gross Margining of Omnibus  
Accounts

Control Number: 3038-0026

Action: Extension

Respondents: Businesses (excluding  
small businesses)

Estimated Annual Burden: 500 total  
hours

Respondents	Regulation (17 CFR)	Estimated number of respondents	Annual re- sponses	Estimated average hours per re- sponse
Reporting: Businesses .....	1.58(b)	100	5,000	.04
Recordkeeping: Businesses .....	1.58(b)	300	300	1

Issued in Washington, DC on July 28, 1995.

**Jean A. Webb,**

*Secretary to the Commission.*

[FR Doc. 95-19100 Filed 8-2-95; 8:45 am]

BILLING CODE 6351-01-M

Dated: July 21, 1995.

**L.R. McNees,**

*LCDR, JAGC, USN, Federal Register Liaison  
Officer.*

[FR Doc. 95-19114 Filed 8-2-95; 8:45 am]

BILLING CODE 3810-FF-M

## DEPARTMENT OF DEFENSE

### Department of the Navy

#### Availability of Invention for Licensing

The invention Patent Application  
Serial No. 08/321,066:  
BIOLUMINESCENT BIOASSAY  
SYSTEM, filed October 11, 1994, is  
assigned to the United States by the  
Secretary of the Navy and is available  
for licensing by the Department of the  
Navy.

Request for copies of the patent  
application cited should be directed to  
the Office of Naval Research, ONR  
OCC, Ballston Tower One, 800 North  
Quincy Street, Arlington, Virginia  
22217-5660 and must include the  
application serial number.

For further information contact: Mr.  
R. J. Erickson, Staff Patent Attorney,  
Office of Naval Research, ONR OCC,  
800 North Quincy Street, Arlington,  
Virginia 22217-5660, telephone (703)  
696-4001.

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP95-395-000]

#### Williams Natural Gas Company v. Kansas Natural Partnership, et al.; Notice of Complaint

July 28, 1995.

Take notice that on July 21, 1995,  
Williams Natural Gas Company  
(Williams) filed with the Commission a  
complaint pursuant to Rule 206(a) of the  
Commission's Rules of Practice and  
Procedure against the above-captioned  
natural gas pipeline entities, that are  
owned by the Bishop Group.<sup>1</sup> Williams  
is an interstate natural gas company that  
competes with the Bishop Group  
companies. KansOK Partnership is  
regulated as an intrastate pipeline in  
Oklahoma; Kansas Pipeline Partnership  
and Kansas Natural Partnership are  
regulated as intrastate pipelines in  
Kansas; and Riverside Pipeline

Company, L.P. is regulated as an  
interstate pipeline. Kansas Pipeline  
Operating Company operates these four  
pipelines.

Williams alleges that the four  
pipelines owned by the Bishop Group  
collectively constitute an interstate  
pipeline system, and should be subject  
to the Commission's jurisdiction under  
the Natural Gas Act. Williams requests  
that the Commission issue an order: (1)  
Declaring that the Bishop Group  
constitutes a single interstate pipeline  
system; (2) requiring respondents to  
promptly obtain all required  
Commission certificates and tariff  
approvals; (3) withdrawing any  
certificates that were issued to the  
Bishop Group on the assumption that its  
pipelines would continue to operate as  
bona fide intrastate systems; (4)  
requiring respondents to comply with  
all Commission regulations, including  
Order No. 636; (5) requiring the  
respondents to refrain from constructing  
new interstate facilities without  
Commission approval; (6) requiring  
respondents to refrain from imposing  
any direct bills or rate increases without  
Commission approval; and (7) taking  
such other action as the Commission  
deems appropriate.

Williams alleges that the Bishop  
Group plans to construct a pipeline, to  
be known as "Linchpin 2", which  
would connect its existing facilities  
with Panhandle Eastern Pipeline

<sup>1</sup> 19 CFR 385.206(a).

Company at a point south of Kansas City, Kansas. Williams requests that the Commission determine that such construction would be subject to the Commission's jurisdiction, and would thus require Commission approval as a prerequisite.

Any person desiring to be heard or to protest said complaint should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure.<sup>2</sup> All such motions or protests should be filed on or before August 21, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. Answers to this complaint shall be due on or before August 21, 1995.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-18127 Filed 8-2-95; 8:45 am]

BILLING CODE 6717-01-M

**[Project No. 11374-001, IA]**

**Butler County Conservation Board;  
Notice of Scoping Pursuant to the  
National Environmental Policy Act of  
1969, Notice Requesting Interventions  
and Protests, and Notice Not Ready for  
Environmental Analysis**

July 28, 1995.

On July 24, 1995, the Federal Energy Regulatory Commission (Commission) issued a letter accepting the Butler County Conservation Board's application for the Greene Milldam Project, located on the Shell Rock River in the Town of Greene, Butler County, Iowa. The application is not ready for environmental analysis at this time. A public notice will be issued in the future indicating its readiness for environmental analysis and soliciting comments, recommendations, terms and conditions, or prescriptions on the application and the applicant's reply comments.

The purpose of this notice is to (1) invite interventions and protests; (2) advise all parties as to the proposed scope of the staff's environmental analysis, including cumulative effects, and to seek additional information pertinent to this analysis; and (3) advise

all parties of their opportunity for comment.

**Interventions and Protests**

All filings must: (1) bear in all capital letters the title "PROTEST," "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," OR "COMPETING APPLICATION;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426.

An additional copy must be sent to: Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1027, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

All filings must be received 60 days from this issuance date of this notice.

**Scoping Process**

The Commission's scoping objectives are to:

- Identify significant environmental issues;
- Determine the depth of analysis appropriate to each issue;
- Identify the resource issues not requiring detailed analysis; and
- Identify reasonable project alternatives.

The purpose of the scoping process is to identify significant issues related to the proposed actions and the continued operation of the hydropower projects in the basin and to determine what issues should be covered in the environmental document pursuant to the National Environmental Policy Act of 1969 (NEPA). The document entitled "Scoping Document I" (SDI) will be circulated shortly to enable appropriate federal, state, and local resource agencies, developers, Indian tribes, non-governmental organizations, and other interested parties to effectively participate in and contribute to the scoping process. SDI provides a brief description of the proposed action, project alternatives, the geographic and

temporal scope of a cumulative effects analysis, and a list of preliminary issues identified by staff.

All filings should contain an original and 8 copies. Failure to file an original and 8 copies may result in appropriate staff not receiving the benefit of your comments in a timely manner. See 18 CFR 4.34(h). In addition, commenters may submit a copy of their comments on a 3½-inch diskette formatted for MS-DOS based computers. In light of our ability to translate MS-DOS based materials, the test need only be submitted in the format and version that it was generated (i.e., MS Word, WordPerfect 5.1/5.2, ASCII, etc). It is not necessary to reformat word processor generated text to ASCII. For Macintosh users, it would be helpful to save the documents in Macintosh word processor format and then write them to files on a diskette formatted for MS-DOS machines. All comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, and should clearly show the following captions on the first page: Greene Milldam Project, FERC No. 11374.

Further, interested persons are reminded of the Commission's Rules of Practice and Procedures, requiring parties or interceders (as defined in 18 CFR 385.2010) to file documents on each person whose name is on the official service list for this proceeding. See 18 CFR 4.34(b).

The Commission staff will consider all written comments and may issue a Scoping Document II (SDII). SDII will include a revised list of issues, based on the scoping sessions.

For further information regarding the scoping process, please contact Mary Golato, Federal Energy Regulatory Commission, Office of Hydropower Licensing, 825 North Capitol Street NE., Washington, D.C. 20426 at (202) 219-2804.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-19071 Filed 8-2-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP95-349-000]**

**The Brooklyn Union Gas Company v.  
CNG Transmission Corporation; Notice  
of Technical Conference**

July 28, 1995.

Take notice that a technical conference will be convened to discuss issues concerning Brooklyn Union Gas Company's complaint requesting the Commission to direct CNG

<sup>2</sup> 18 CFR 385.214 and 385.211.